City Council Meeting

May 11, 2017



Item 2

Ordinance requested by Patricia S. Bowen, et al., to rezone 84.533 acres located along the eastern right-of-way of Charles Boulevard and adjacent to Grace Church from RA20 (Residential-Agricultural) to R6 (Residential [High Density Multi-family]) – 26.000 aces, R6S (Residential-Single-family [Medium Density]) – 12.549 acres, R9S (Residential-Single-family [Medium Density]) – 15.807 acres, R15S (Residential-Single-family [Low Density]) – 21.887 acres, and O (Office) 8.290 acres.



P&Z - February 21, 2017

CC - March 20, 2017 public hearing held and continued to May 11, 2017



Aerial Map (2012)

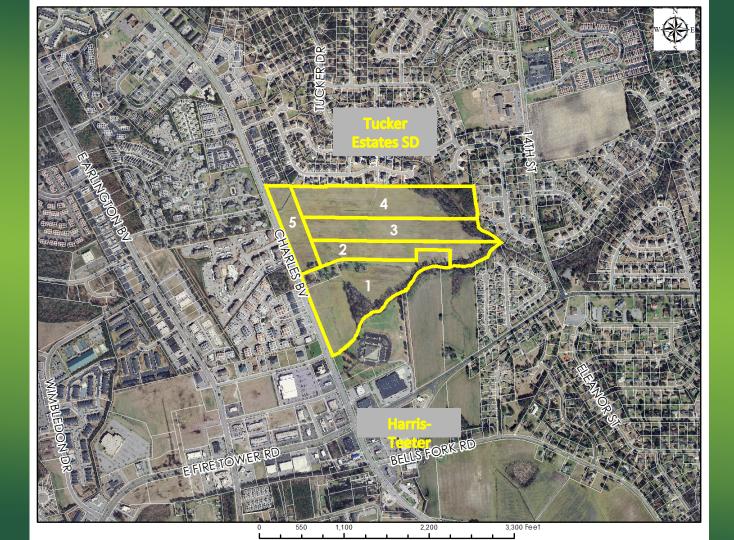
Map Legend

F

Rezonings

Land Parcels

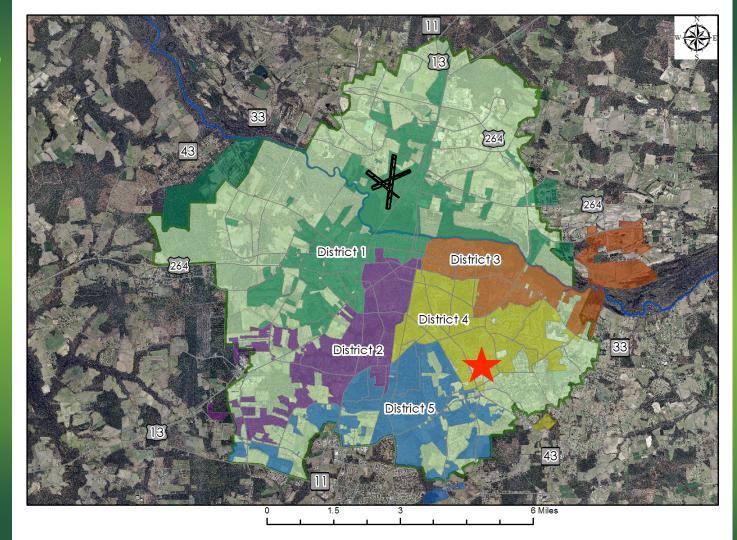




General Location Map







Aerial Map (2012)

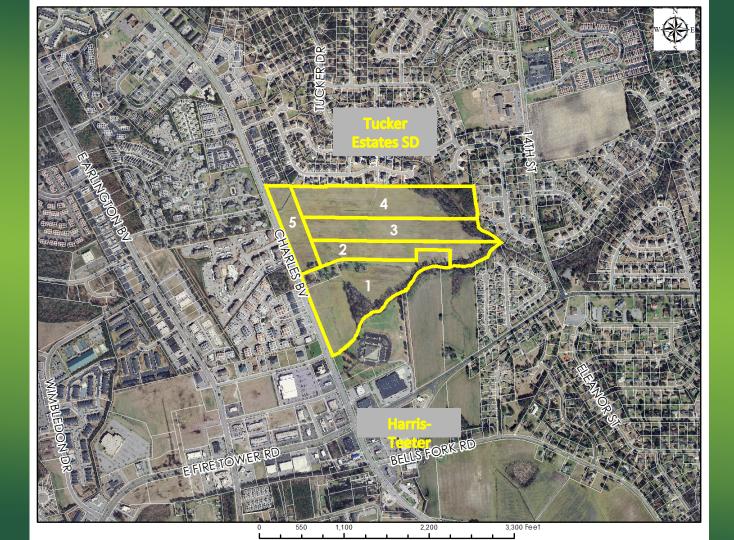
Map Legend

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Rezonings

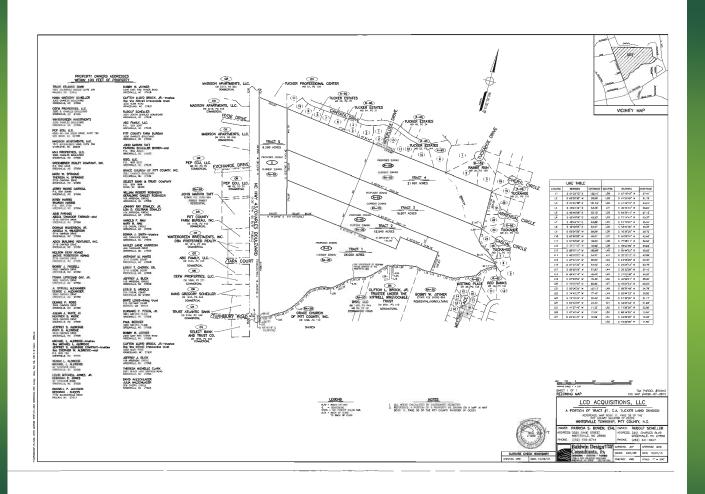
Land Parcels





Patricia S. Bowen Etal 84.53 acres





Charles Boulevard





Charles Boulevard

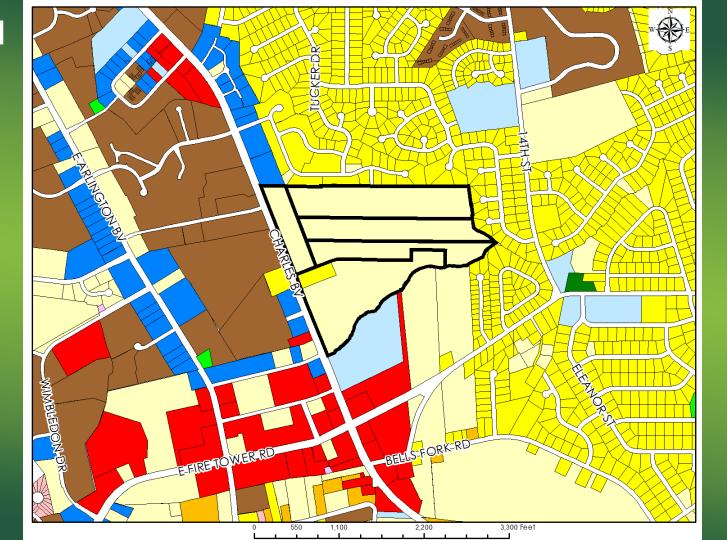




Existing Land ___Use__







Activity Centers

Map Legend

Rez

Rezonings

Land Parcels



Neighborhood Activity Center



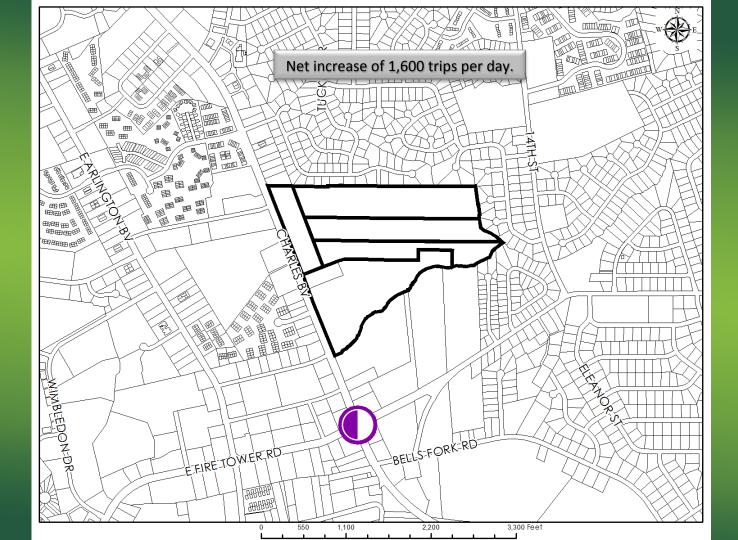
Community Activity Center



Regional Activity Center







Zoning Map







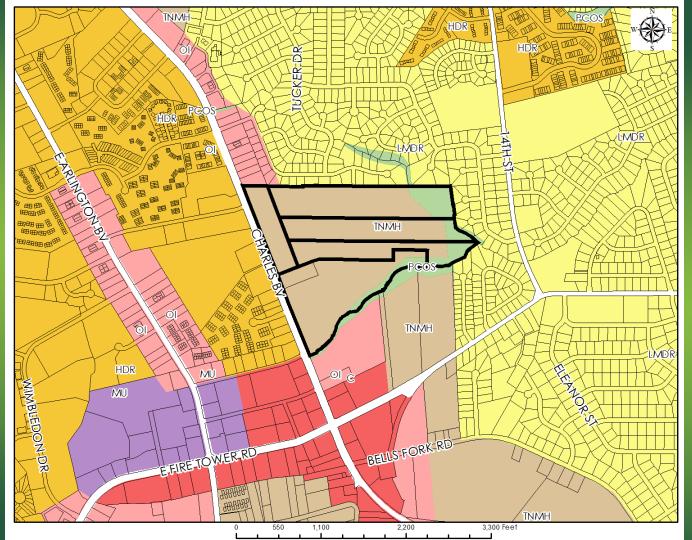
TRACTS	CURRENT ZONING	PROPOSED ZONING
1 – R6	90-100 SF	310-325 MF
2 – R6S	35-40 SF	60-65 SF
3 – R9S	50-55 SF	58-63 SF
4 – R15S	67-78 SF	47-52 SF
5 - O	27-32 SF	60K Office



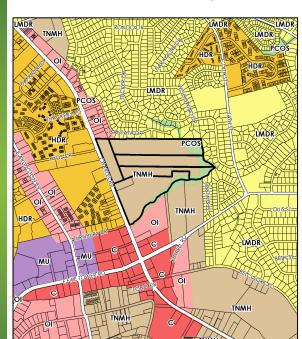
Future Land Use & Character Map



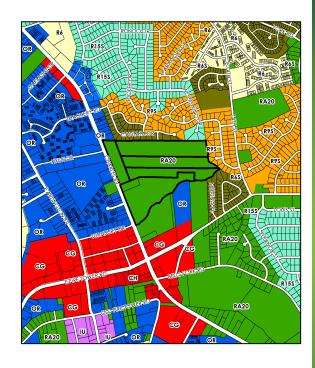




Future Land Use & Character Map



Zoning Map







Item 3

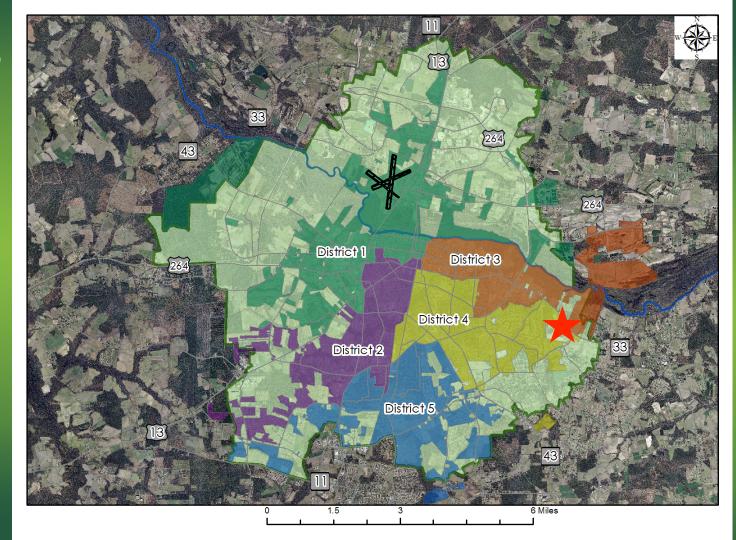
Ordinance to annex Oakhurst park, Lot 7 involving 1.8430 acres located along the southern right-of-way of East 10th Street and 180 +/- feet southeast of Oakdowne Way



General Location Map







Oakhurst Park Lot 7

Map Legend

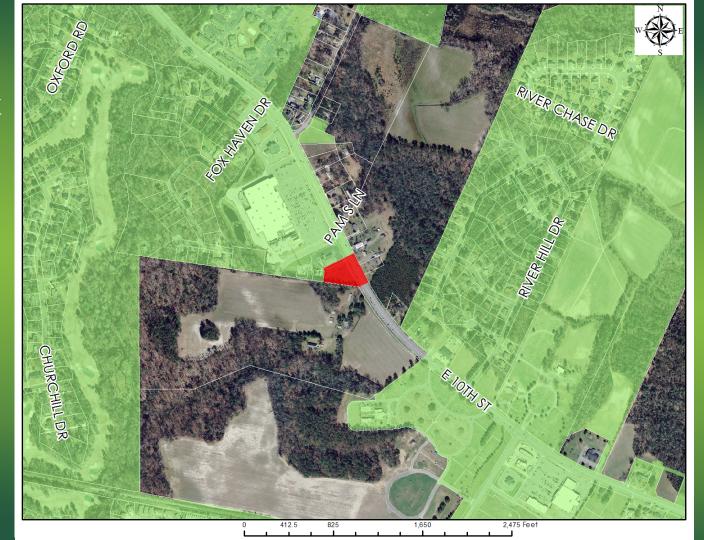
Land Parcels

Greenville City Limits

Greenville ETJ

Annexation

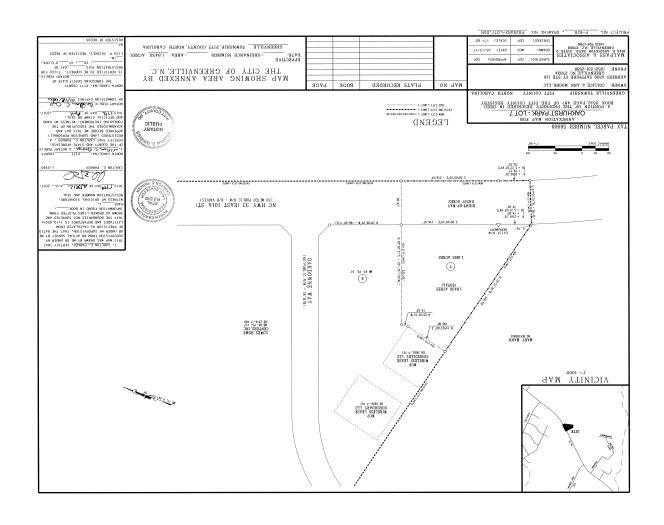




Oakhurst Park Lot 7 1.84 acres



Greenville
NORTH CAROLINA
Find yourself in good company



Item 4

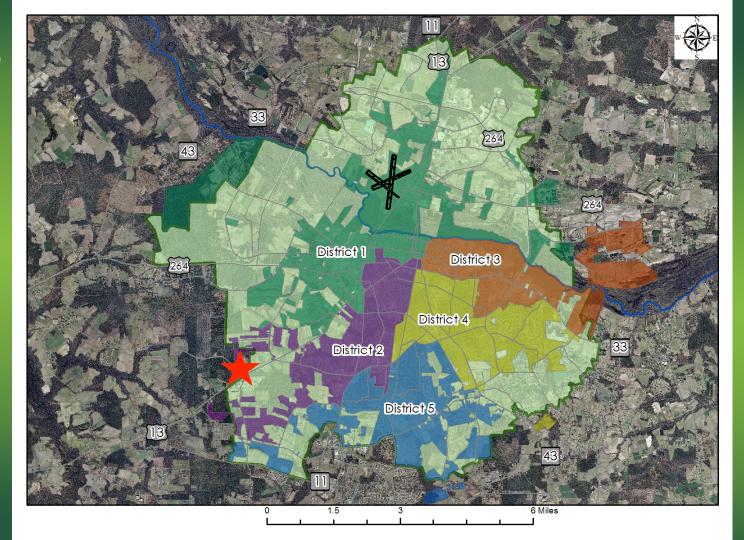
Ordinance requested by Foss Enterprises, Incorporated, to rezone 11.396 acres located along the northern right-of-way of Dickinson Avenue Extension and 600 +/- feet southwest of Frog Level Road from GC (General Commercial - Pitt County Zoning) to CH (Heavy Commercial - City Zoning)



General Location Map







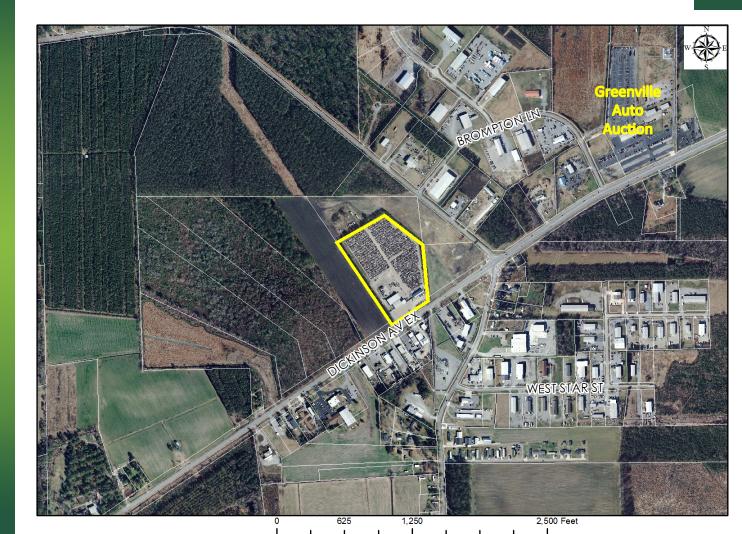
Aerial Map (2012)

Map Legend

Rezonings

Land Parcels

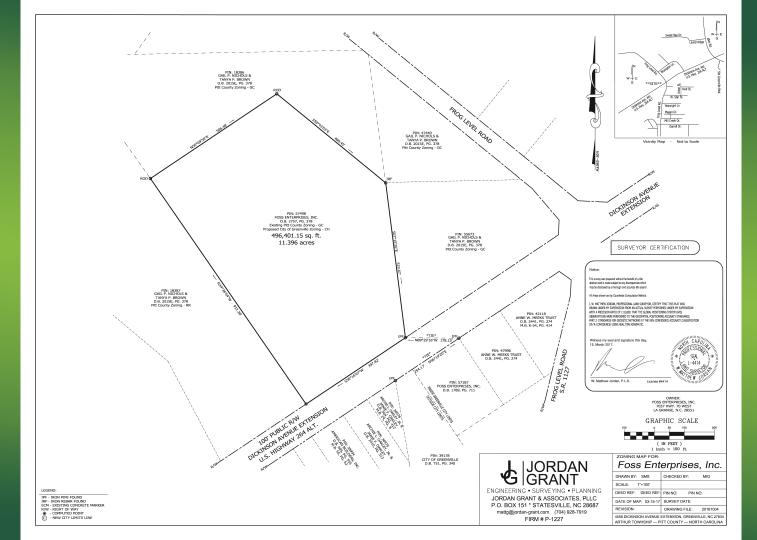




Foss Enterprises, Inc.

11.369 acres





Dickinson Avenue Extension

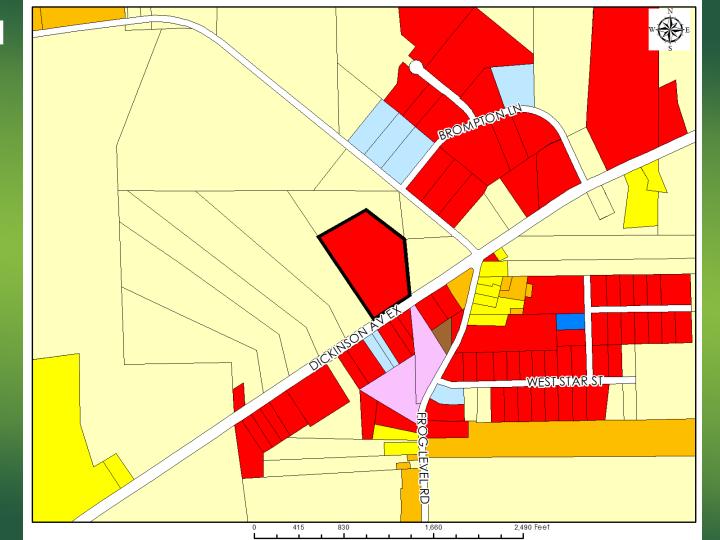




Existing Land Use



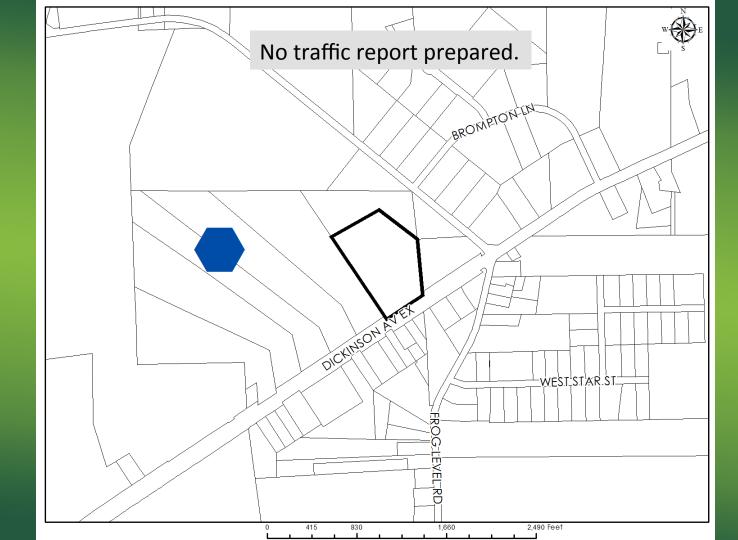




Activity Centers

Rezonings Land Parcels Neighborhood Activity Center Community Activity Center Regional Activity Center

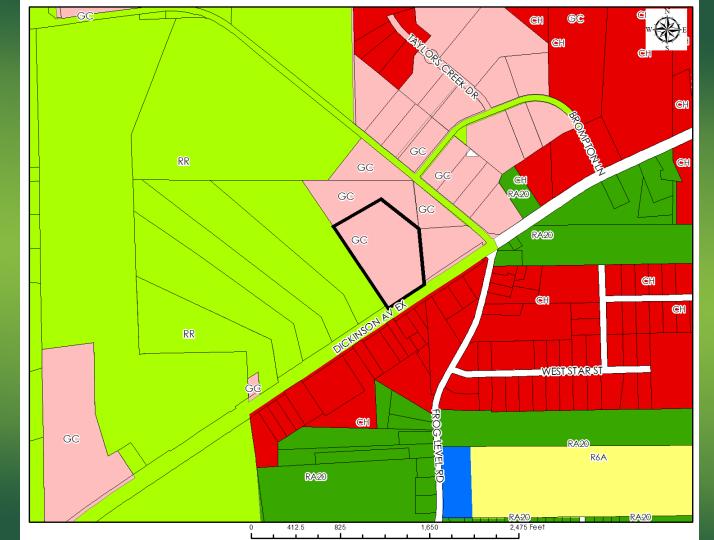




Zoning Map



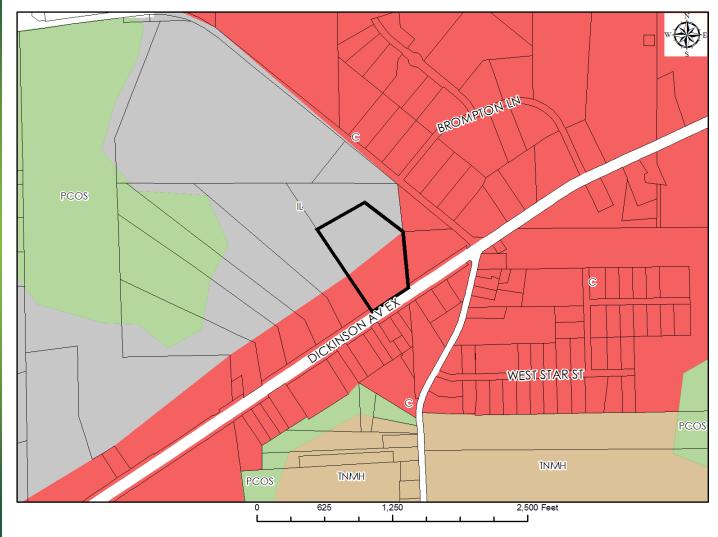




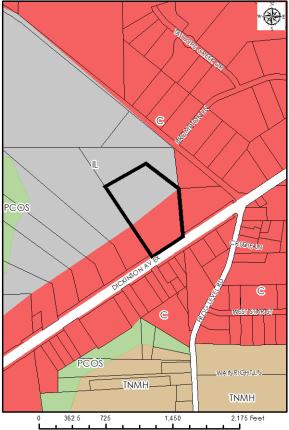
Future Land Use & Character Map

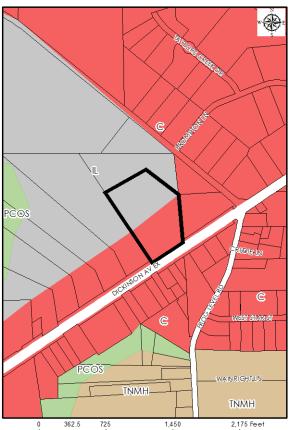






Future Land Use & Character Map





Zoning Map





Map Legend

Rezoning Sites

Item 6

Ordinance to amend the Zoning Ordinance to increase the maximum height for distributed antenna systems (DAS) in the CD (Downtown Commercial) district from 25 feet to 35 feet

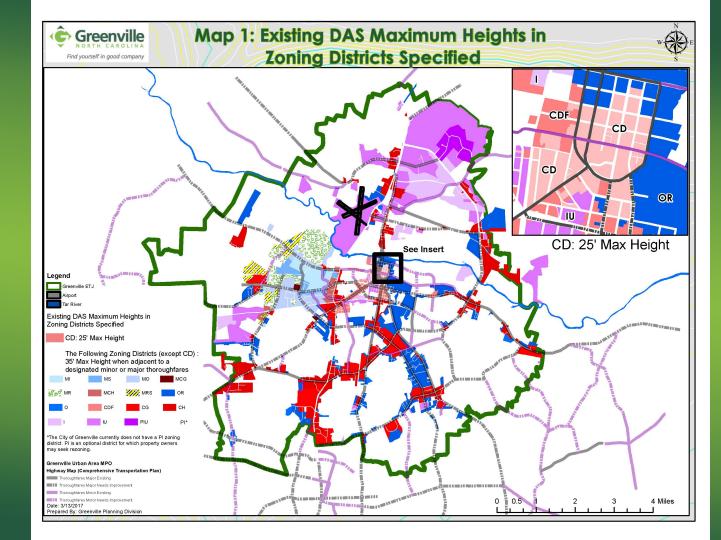














Title 9, Ch. 4, Art. F., Sec 9-4-103(4)(b)(1) of the City Code is proposed to be amended as follows:

(1) The height of DAS equipment, including support poles, whether they are replacing existing light posts, are mounted to existing light posts or are freestanding shall not exceed 35 25 feet above grade, including the antenna, must not have antennas longer than 6 feet, must be painted to match the color of the poles.



Consistency Review

The proposed Zoning Ordinance Text Amendment is in compliance with <u>Horizons 2026</u>: <u>Greenville's Community Plan</u>.

Chapter 4, Growing the Economic Hub, Policy 4.1.4 Support a Positive Business Climate

Continue to market Greenville's excellent business climate. Where appropriate, promote flexibility in development regulations to ensure a business climate that encourages growth and expansion. Support business growth, expansion, and retention through strategic public improvements. Ensure land use regulations align with target industry needs.



Planning and Zoning Commission Recommendation, 4/18/2017:

The Planning and Zoning Commission unanimously approved a motion to recommend approval of the proposed text amendment.



Item 7

Acceptance of Building Reuse Grant for Caremaster, LLC





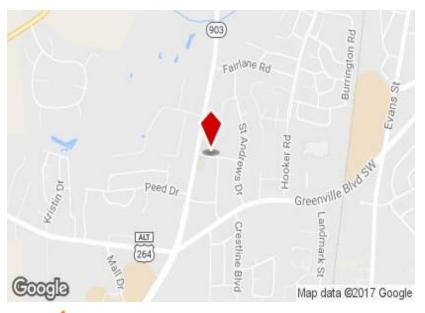




Caremaster

- Full Service Fire & Water Restoration Company
- Based in Greenville, with locations in Raleigh & Charlotte
- 601 Dexter St Former Grainger Industrial Supply Building
- \$600K + in renovation costs
- 15 new full-time employees
- AVG Annual Salary = \$39,236





Caremaster

- Building Reuse Grant N.C. Commerce
- Resolution of support adopted February 6, 2017
- Awarded \$150,000 Building Reuse Grant, April 19th
- City match = \$7,500 (5%)
- Funds included in FY 2016-17 budget for OED
- Matching payment = Economic Development Incentive









Economic Development Incentive

- NC General Statute 158-7.1
- Authorizes local governments to make appropriations for economic development purposes.
- Public hearing required for appropriations under this general statute.
- "A county or city may make grants or loans for the rehabilitation of commercial or noncommercial historic structures, whether the structure is publicly or privately owned." (b-8)
- Daily Reflector, City Page Ad: May 1st



Staff recommends first holding the required public hearing, and then approval of the Economic Development Incentive for Caremaster in the amount of \$7,500.



Questions?

Item 8

Presentation of the proposed Fiscal Year 2017-2018 operating budget for the following entities:

- a. Pitt-Greenville Convention & Visitors Authority
- b. Sheppard Memorial Library
- c. Greenville Utilities Commission





Convention & Visitors Authority

2017-2018 Fiscal Year Budget



CVA Mission

To foster an environment of superior travel and tourism experiences.

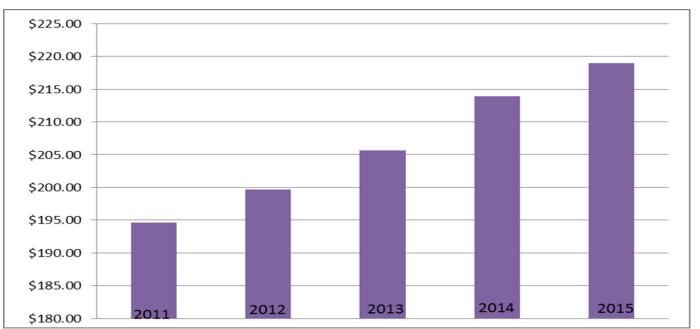


CVA Strategic Goals

- **Goal 1:** Increase convention sales/citywide conferences and events achieving both micro and macro goals
- **Goal 2:** Grow the number of sports tournaments per year and encourage economic development of sporting facilities
- **Goal 3:** Become a more recognizable entity while increasing the recognition of the value of the economic impact of tourism
- **Goal 4:** Develop positive and reciprocal relationships with media and travel writers from outside Greenville and Pitt County.
- **Goal 5:** Increase leisure travel to Greenville and Pitt County.



Pitt County Tourism Expenditures 2011-2015 (in millions \$)





CVA Board Members

- Four hotel owner/operators
- Two hospitality-related positions
- Four citizens interested in the hospitality industry
- Chamber appointee
- City and County liaison



CVA Budget Approval Process

- CVA Executive Committee
- CVA Full Board
- Greenville City Council
- Pitt County Board of Commissioners



The CVA does not receive any revenues from the general fund

- All revenues received are from the hotel/motel occupancy tax
- No city or county supplement
- No membership revenue
- Occupancy tax revenues are increasing
- Airbnb's are contributing and the number within Pitt County continue to grow



Revenues

- Current occupancy tax revenues are up 19.0% over last year's collections
- 2017-2018 fiscal year budget is calculated with an estimated 11.0% increase in occupancy tax



FY 2017-2018 Budget

Fiscal year budget for 2017-2018 is set at:

\$1,228,484.45

Occupancy Tax Collections: \$1,061,783.19

(at 11% projected increase)

Miscellaneous Revenue: \$60.48

Fund Balance: \$166,640.78



Future FY Budget Highlights

- Increase in marketing
- Increase in advertising
- Video projects
- Beer and Barbecue Trail
- Media missions/consumer based

shows



FY 2017-2018 Budget Highlights Convention Center Marketing

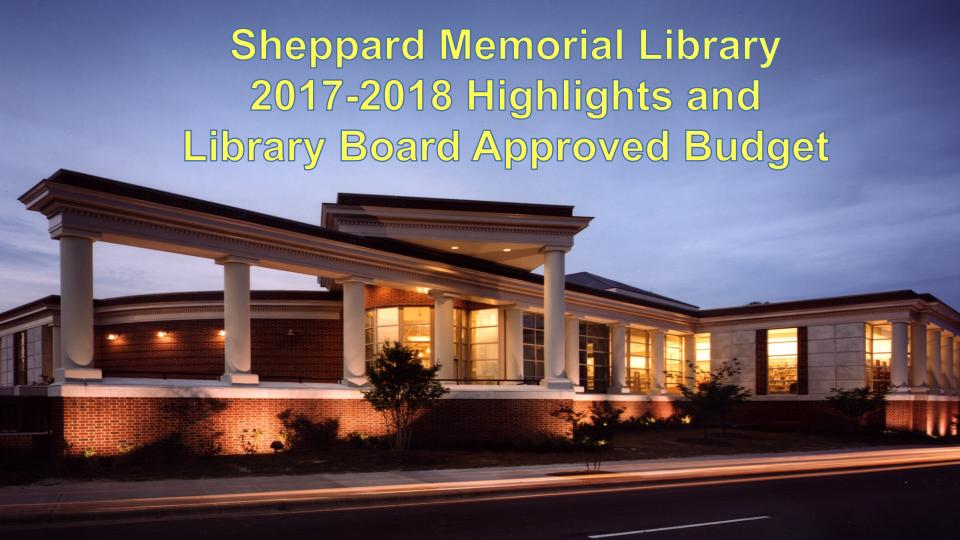
 Budget includes receipts from one cent of the occupancy tax collections

2017-2018 Projection: \$353,927.73

Marketing funds allocated to the GCC management on a monthly basis



Questions?









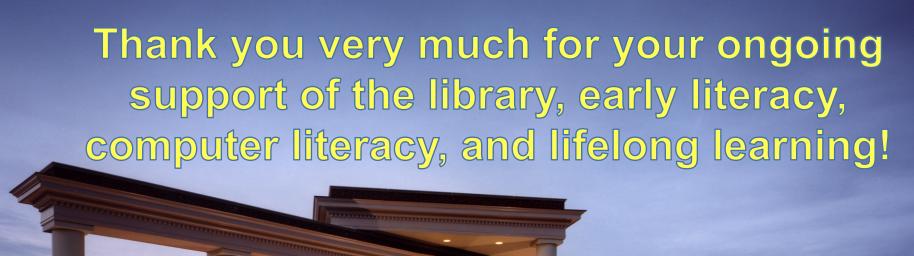
Sheppard Memorial Library 2017-2018 Library Board Approved Budget City of Greenville Revenue Request

\$1,232,969

This revenue target provided by the city will cover a 3% market/merit adjustment, a 7% increase in health insurance costs, and a 4% increase in dental insurance costs.

REVENUES	2017-2018 Budget
City of Greenville	\$1,232,969
County of Pitt	\$598,529
County: Bethel/W'ville	\$12,000
Town of Bethel	\$30,315
Town of Winterville	\$167,780
State Aid	\$191,774
Greenville Housing Authority	\$10,692
Interest Income	\$1,000
Library Generated	\$160,275
Capital Income	\$0
Fund Balance	\$26,964
TOTAL	\$2,432,280

EXPENDITURES	2017-2018 SML Budget		
Personnel	\$1,610,626		
Operations	\$810,692		
Housing Authority	\$10,692		
Capital Expense	\$0		
Grant Project	\$0		
TOTAL	\$2,432,280		







Proposed FY 2017-18 Budget

City Council Meeting May 11, 2017

Overview

- Highlights
- Purchased Power Adjustment (PPA) Reduction
 - – Effective April 1, 2017
- Budget Status FY 2016-17
 - Meeting the Challenges
- Proposed Budget FY 2017-18
- Capital Spending
- Long-term Financial Forecast



Highlights

Highlights

- Fiscal Year 2016-17:
 - All funds are balanced
- Proposed FY 17-18 Budget
 - Prioritizing capital investments, improving efficiencies, and managing expenditures to provide safe, reliable utility services at the lowest reasonable cost, with exceptional customer service.
 - All funds are balanced with lower rate adjustments than last year's forecast
 - Recommendations
 - Rate adjustments effective July 1, 2017
 - Electric rate adjustment -0.0%
 - April 1, 2017 (3.5%) rate reduction, (\$4.00) per month decrease for typical residential customer
 - Water rate adjustment deferred 0.0%
 - Sewer rate adjustment deferred 0.0%
 - Gas rate adjustment deferred 0.0%



Purchased Power Adjustment (PPA) Reduction

Effective April 1, 2017

Purchased Power Adjustment (PPA) Reduction

- PPA Reduction Effective April 1, 2017
- NCEMPA wholesale purchased power adjustment reduction of 4.5% to GUC
- Provides a 3.5% reduction in retail rate for the typical residential customer
- Retail rate includes purchased power plus other operational items to maintain system and services - (power lines, poles, transformers, materials, employees)

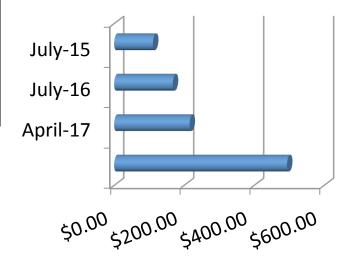


Electric: Rate Decreases Since 2015 NCEMPA Asset Sale

(for Typical Residential Customer using 1,000 kWh Per Month With Load Management)

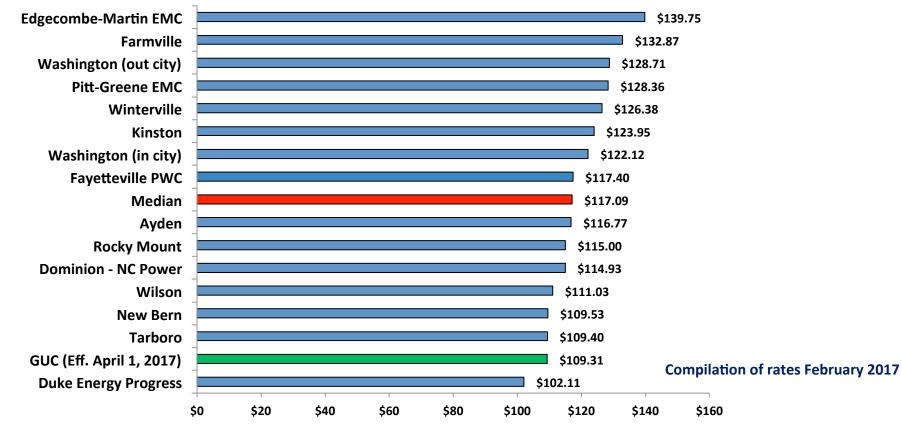
Year	Typical Residential Bill Reduction	Typical Monthly Residential Bill	Monthly Reduction in Bill	Annual Savings	Cumulative Annual Savings
June-15		\$127.27			- Curing
July-15	7.0%	\$118.03	\$9.24	\$110.88	\$110.88
July-16	4.0%	\$113.31	\$4.72	\$56.64	\$167.52
April-17	3.5%	\$109.31	\$4.00	\$48.00	\$215.52
Total 3 Year Reduction	14.5%		\$17.96		\$493.92

Cumulative Annual Savings





Electric: Typical Residential Customer using 1,000 kWh with LM





Current Year Budget Status

Fiscal Year July 1, 2016 – June 30, 2017

Current Year Projection

Fund	*Budgeted Fund Equity/Deficit	Projected Fund Equity/Deficit
Electric	\$874,920	\$292,297
Water	\$177,652	\$154,560
Sewer	\$105,160	\$150,815
Gas	\$34,701	\$55,509
Total	\$1,192,433	\$653,181

^{*}Excluding April 1, 2017 retail rate decrease due to purchased power adjustment (PPA)



Current Budget Challenges

- Economy/Growth
- Infrastructure Needs
- Operating Costs
- Weather



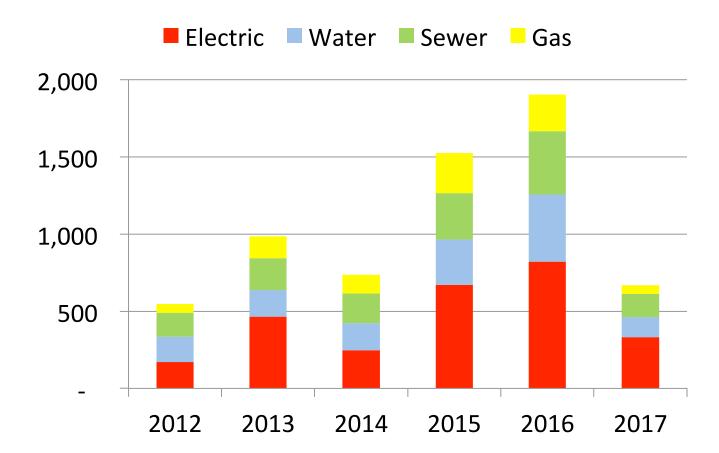
Economy/Growth in Billed Connections

- Nominal growth in new connections; impact on revenue
- March 2016 to March 2017

	% Increase	Accounts
Electric	0.50%	331
Water	0.37%	132
Sewer	0.51%	149
Gas	0.25%	57

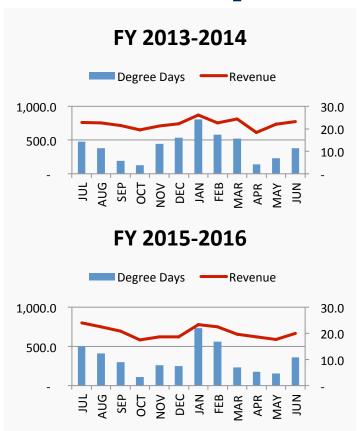


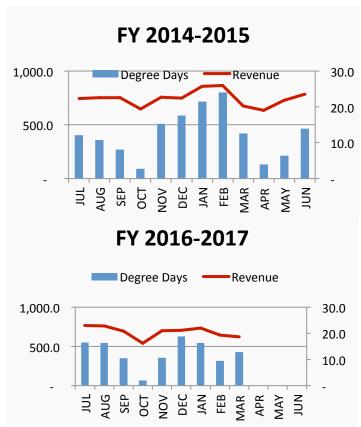
New Connections (March 2012 – March 2017)





Weather Impact on Revenue







Meeting the Challenge

Ensuring Long-term Sustainability

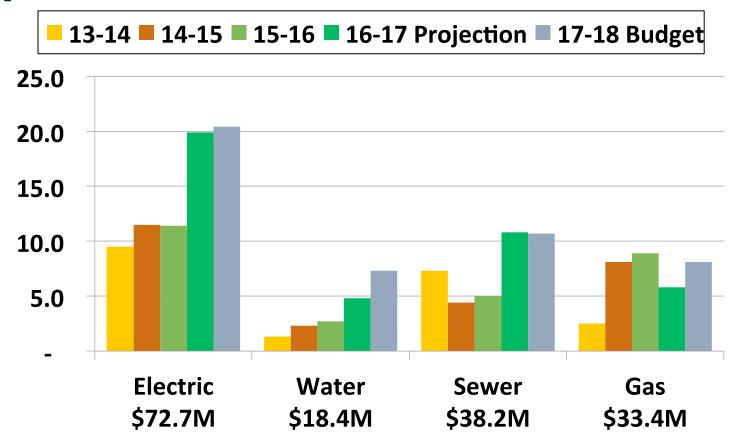


Meeting the Challenge

- Prioritizing capital investments
- Improving efficiencies
- Managing expenditures



Capital Investment (\$M)





Investment in Infrastructure

Degree of Asset Depreciation

- Measures the age of the system (the closer to 100%, the older the system)
 - 51% GUC Combined Utilities
 - 51% of our system has reached the end of its depreciable life





Investment in Infrastructure

Capital Spending Ratio

- Measures investment in capital assets compared to depreciation
 - 133% GUC Combined Utilities
 - For each \$1.00 of depreciation we are investing \$1.33







Current Year Projection

Fund	Revenues	Expenditures	Surplus/ Deficit
Electric	\$178,337,208	\$178,044,911	\$292,297
Water	\$19,756,691	\$19,602,131	\$154,560
Sewer	\$22,748,015	\$22,597,200	\$150,815
Gas	\$32,143,691	\$32,088,182	\$55,509
Total	\$252,985,605	\$252,332,424	\$653,181



Combined Funds Key Performance Indicators

	13-14 Actual	14-15 Actual	15-16 Actual	16-17 Budget	16-17 Projected
Debt Service Coverage (1x coverage required)	2.23x	2.60x	3.83x	3.03x	2.72x
LGC Fund Balance	20.2%	16.5%	21.2%	20.7%	20.6%
Days Cash on Hand	119	125	141	127	131



FY 2017-18 Proposed Budget

Mission Statement

Greenville Utilities is dedicated to enhancing the quality of life for those we serve by providing safe, reliable utility services at the lowest reasonable cost, with exceptional customer service.

Budget Drivers

- Infrastructure Repair and Replacement
- Purchased Commodities
- Debt Service
- Regulatory Compliance
- Chemicals and Fuel
- Utility Costs for Plant Operations

Budget Goals

- Meet customer needs
- Provide reliable utility services, at the lowest reasonable cost
- Position GUC to achieve greater efficiencies
- Continue to meet regulatory requirements

Budget Goals (cont'd)

- Minimize rate increases
- Avoid future rate shock
- Ensure financial viability of each fund
- Be operationally and financially prepared for emergency situations
- Be prepared for growth and expansion opportunities
- Preserve and/or improve bond ratings

Focus

- Balanced fund budgets
- Achieve and maintain key metrics
 - Reliability
 - Safety
 - Value
 - Financial



Customer

Indicator	Goal/Caution	Value	Status
Customer Satisfaction	80.00%	78.00%	(1)
Billing Process Accuracy	99.800%	99.796%	(1)
Install New Service (Electric)	3.00	1.17	②
Install New Service (Gas)	14	17	8
Install New Service (Water/Sewer)	6	5	②
Duration of Interruptions - Electric (CAIDI)	82.00	100.19	③
Duration of Interruptions - Electric (SAIDI)	65.00	68.39	(1)
Interruptions in Service - Electric (SAIFI)	0.79	0.68	②
Response Time to Unplanned Outages	30.00	28.19	②
Response Time to Cut Gas Lines/Leaks	0:30:00	0:22:10	②
Response Time to Water Leaks	1:00	0:50	②
Typical Bill Comparison - Residential Electric	\$117	\$109	②
Typical Bill Comparison - Residential Gas	\$63	\$63	②
Typical Bill Comparison - Residential Water	\$35	\$32	②
Typical Bill Comparison - Residential Sewer	\$45	\$43	②



Financial

Indicator	Goal/Caution	Value	Status
Overtime Costs	3%	13%	8
Bond Rating	75	80	⊘
Days Operating Cash on Hand	125	145	Ø
Debt Service Coverage	1.75	3.83	Ø
Fund Balance (Available for Appropriation)	16.0%	24.7%	Ø
Net Margin	2.75%	10.05%	Ø
Return on Assets	1.60%	4.58%	Ø
Return on Equity	2.50%	7.27%	②



Internal Business Processes

Indicator	Goal/Caution	Value	Status
Connections per Employee	337	340	Ø
Operating Cost per Customer	\$350	\$357	()
System Losses - Electric	3.00%	2.63%	⊘
System Losses - Gas	1.50%	2.66%	⊗
System Losses - Water (less than 13.5%)	13.5%	11.0%	⊘
Disruption of Service- Water	6:00	1:30	⊘
Miles Driven Without Preventable Vehicle Incident	1,000,000	991,306	(1)



Employee & Organizational Capacity

Indicator	Goal/Caution	Value	Status
Hours Worked Without a Lost Workday Injury	3,000,000	332,720	(1)
OSHA Recordable Incident Rate	1.00	2.62	8
Capital Spending Ratio	120%	133%	
Degree of Asset Depreciation	50%	51%	(1)

Customer Rates

- Electric adjustment 0.0%
 - Budget includes April 1, 2017 (3.5)% rate decrease; \$4.00 per month decrease in typical residential bill
- Water –7.4% rate adjustment forecasted last year has been deferred
- **Sewer** –8.4% rate adjustment forecasted last year has been deferred
- Gas 1.6% rate adjustment forecasted last year has been deferred

Electric Fees

- Fourth year of phase-in adjustments
 - Implementation of phase-in adjustments of electric fees related to outdoor lighting installation, temporary services, and installation of permanent underground services will continued as planned.



Budget Status FY 2017-18

Fund	Prior Plan		Propo	sed Budget
	Rate Adj.	Equity/ Deficit	Rate Adj.	Equity/ Deficit
Electric	0.0%	\$1,459,428	*0.0%	\$974,731
Water	7.4%	\$84,151	0.0%	\$157,907
Sewer	8.4%	\$97,626	0.0%	\$84,468
Gas	1.6%	\$23,869	0.0%	\$398,831



FY 2017-18 Budget Draft Revenues & Expenditures

Combined Funds	2017-18
Charges for Service	\$246,362,396
Miscellaneous Revenue & Interest Earnings	3,179,377
Appropriated Fund Balance	1,000,000
Total Revenues	\$250,541,773
Operations	\$65,558,606
Purchased Power/Gas	144,428,549
Capital Outlay	9,673,307
Debt Service	14,313,444
City Turnover	6,651,929
Transfer to OPEB Trust	500,000
Transfer to Rate Stabilization	1,450,000
Transfer to Capital Projects	6,350,000
Total Expenditures	\$248,925,835
Fund Equity/(Deficit)	\$1,615,937



Budget Status FY 2017-18

Fund	Current Status: 4/20/2017		
Electric	\$974,731	Balanced	
Water	\$157,907	Balanced	
Sewer	\$84,468	Balanced	
Gas	\$398,831	Balanced	
Total	\$1,615,937		



Combined Funds Key Performance Indicators

	2017-18 Budget
Debt Service Coverage (1x coverage required)	2.73x
LGC Fund Balance	21.1%
Days Cash on Hand	132

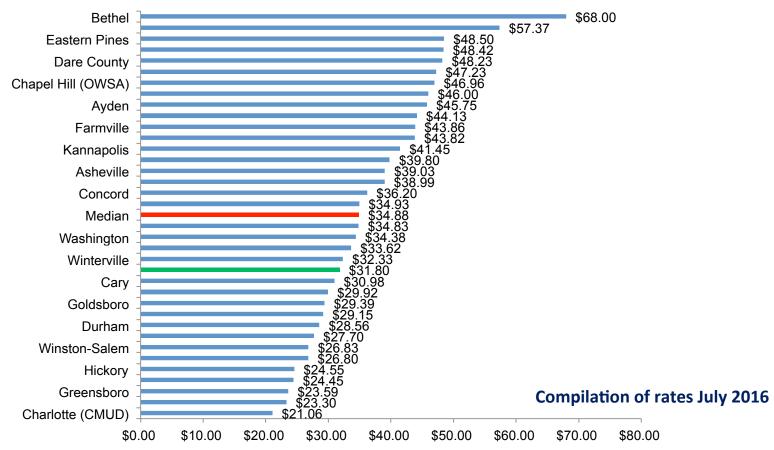


Electric: Typical Residential Customer using 1,000 kWh with LM



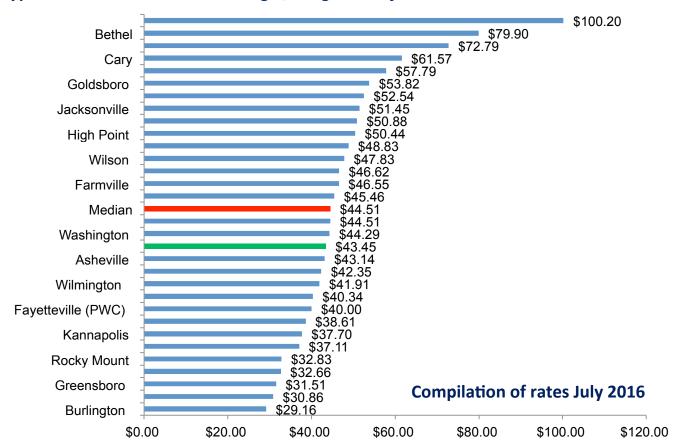


Water: Typical Residential Customer using 6,000 gallons

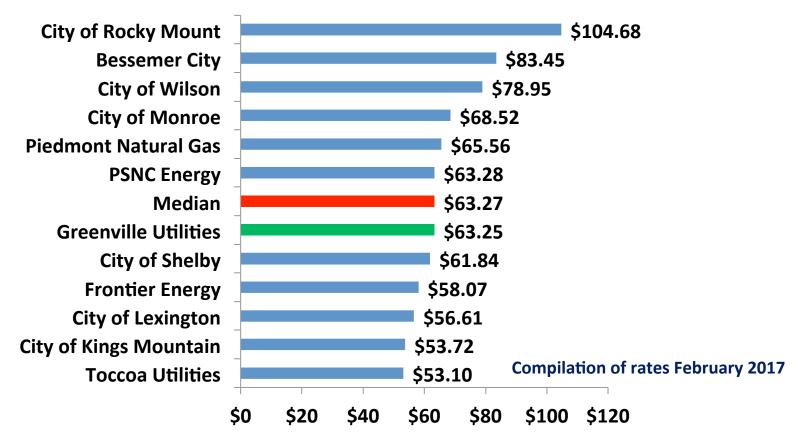




Sewer: Typical Residential Customer using 6,000 gallons of water



Natural Gas: Typical Residential Customer using 50 ccf



Key Provisions in Preliminary FY 2017-18 Budget

Customer rates

- Electric 0.0% adjustment Budget includes April 1, 2017 (3.5)% rate decrease, \$4.00 decrease in typical residential bill
- Water adjustment of 7.4% forecasted last year has been deferred 0.0%
- Sewer adjustment of 8.4% forecasted last year has been deferred 0.0%
- Gas adjustment of 1.9% forecasted last year has been deferred 0.0%

Key Provisions in Preliminary FY 2017-18 Budget (cont'd)

- Growth in Number of Connections
 - Electric -0.75%
 - Water 0.70%
 - Sewer 0.70%
 - Gas 0.75%
- Annual turnover or transfer of \$6,651,929 to the City of Greenville
- Transfer of \$1.2M to electric rate stabilization fund
- Transfer of \$250K to gas rate stabilization fund
- Infrastructure maintenance and expansion
 - \$9.67M investment in annual capital outlay
 - Transfer of \$6.35M to capital projects fund
 - Debt service to support investment

Key Provisions in Preliminary FY 2017-18 Budget (cont'd)

Personnel

- Funding for market adjustment at 1.7%, \$438K
- Funding for merit program at 1.5%, \$394K
- Continuation of health and dental plans
- \$500K transfer to OPEB Trust
- Funding to bring replacements on board prior to the retirement of key personnel
 - Facilitate succession planning
 - Leverage knowledge and experience of long-term employees for training on critical issues
 - Ensure smooth transitions



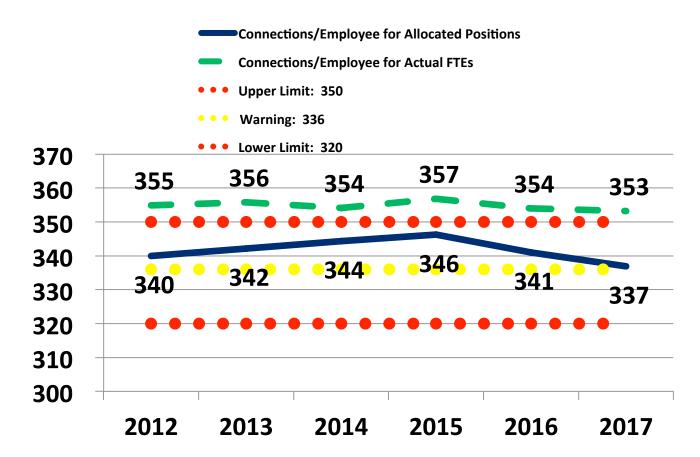
Key Provisions in Preliminary FY 2017-18 Budget (cont.)

- Personnel (cont.)
 - Addition of 7 permanent positions

Department	New Position
Administration	Communication Specialist
Finance Administration	Senior Financial Planning & Rate Analyst
Facilities Management	Project Manager
Water Resources	Pipe Layer
Water Resources	Maintenance Crew Leader
Gas	Gas Systems Operator (LNG)
Gas	Gas Systems Operator Senior (LNG)



Connections Per Employee





Capital Spending Plan

Capital Improvements Funding Plan

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Line #	GUC TOTAL	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	5-Year Total
1	Capital Projects	\$36,750,977	\$39,180,970	\$37,862,000	\$31,297,000	\$22,967,000	\$168,057,947
2	Capital Outlays	\$9,673,307	\$9,904,425	\$10,355,826	\$10,828,478	\$11,323,398	\$52,085,434
3	Total Capital	\$46,424,284	\$49,085,395	\$48,217,826	\$42,125,478	\$34,290,398	\$220,143,381
	<u>Funding - Debt Financing</u>						
4	Revenue Bonds	\$27,699,400	\$38,248,116	\$37,862,000	\$18,097,000	\$10,967,000	\$132,873,516
5	SRF/Installment Loans	\$3,426,077	\$632,854	\$0	\$0	\$0	\$4,058,931
6	Total Debt Funding	\$31,125,477	\$38,880,970	\$37,862,000	\$18,097,000	\$10,967,000	\$136,932,447
7	% to Total Capital	67.0%	79.2%	78.5%	43.0%	32.0%	62.2%
	Funding - Cash						
8	Pay Go	\$9,673,307	\$9,904,425	\$10,355,826	\$10,828,478	\$11,323,398	\$52,085,434
9	Capital Project Transfer	\$600,500	\$0	\$0	\$12,000,000	\$12,000,000	\$24,600,500
10	Fund Balance	\$5,025,000	\$300,000	\$0	\$1,200,000	\$0	\$6,525,000
11	Grants and Contributions	\$0	\$0	\$0	\$0	\$0	\$0
12	Total Cash Funding	\$15,298,807	\$10,204,425	\$10,355,826	\$24,028,478	\$23,323,398	\$83,210,934
13	% to Total Capital	33.0%	20.8%	21.5%	57.0%	68.0%	37.8%
14	Total Funding	\$46,424,284	\$49,085,395	\$48,217,826	\$42,125,478	\$34,290,398	\$220,143,381



Capital Improvements Funding Plan – Large Projects

Capital Improvements Funding Plan - Large Projects

Line #	Project	Prior to 2018	2018	-2022	Beyo	Total	
Lille #	Project	FIIOI to 2018	Cash *	Debt	Cash *	Debt	TOtal
1	New Operations Center	\$7,242,000	\$0	\$37,800,000	\$0	\$0	\$45,042,000
2	Advanced Metering Infrastructure	\$0	\$0	\$20,000,000	\$0	\$5,000,000	\$25,000,000
3	Water Treatment Plant Upgrade Phase 1	\$1,272,000	\$14,000,000	\$19,000,000	\$0	\$0	\$34,272,000
4	WWTP Expansion to 22.5 MGD	\$0	\$10,000,000	\$0	\$0	\$18,160,000	\$28,160,000
5	High-Pressure Multiple Gas Facilities Relocation Project			\$9,500,000	\$0	\$0	\$9,500,000
6	Total	\$8,514,000	\$24,000,000	\$86,300,000	\$0	\$23,160,000	\$141,974,000

^{*} Includes cash on hand and future capital project transfers



Capital Improvement Projects Scheduled to be Adopted with FY 17-18 Budget

Line #	Project Type	Project Description	Project Amount
1	Electric	Electric System Expansion	2,500,000
2		Sub-Total Electric	2,500,000
3	Sewer	Regional Pumpstation Upgrades	1,800,000
4	Sewer	Southeast Area Sewer Extensions	2,500,000
5	Sewer	Sewer Outfall Rehabilitation Phase 4	2,480,000
6		Sub-Total Sewer	6,780,000
7	Gas	High-Pressure Multiple Gas Facilities Relocation Project	9,500,000
8	Gas	NCDOT Southwest Bypass Relocations	1,500,000
9	Gas	Firetower Rd Widening (NCDOT U-5785 and U-5870)	1,300,000
10		Sub-Total Gas	12,300,000
11		Total	21,580,000



Long-term Financial Forecast



Combined Funds - Long-term Financial Forecast

	2017-2018	2018-2019	2019-2020	2020-2021	2021-2022
Budgeted Revenue	\$ 249,541,773	\$ 252,353,334	\$ 257,455,981	\$ 265,935,142	\$ 275,703,078
Transfer from Rate Stabilization	-	-	800,000	2,200,000	1,500,000
Appropriated Fund Balance	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
Budgeted Expenditures	(221,776,400)	(223,265,231)	(227,336,356)	(234,157,649)	(240,170,796)
Debt Service	(14,313,444)	(15,089,507)	(15,418,014)	(15,614,572)	(14,856,438)
City Turnover	(6,651,929)	(6,792,955)	(6,937,041)	(7,084,255)	(7,234,668)
Transfer to Rate Stabilization	(1,450,000)	(1,250,000)	(250,000)	(250,000)	(250,000)
Transfer to Capital Projects	(6,350,000)	(3,950,000)	(6,450,000)	(9,250,000)	(12,650,000)
Transfer to Designated Reserve		(1,400,000)	(1,400,000)	(1,400,000)	(1,400,000)
Projected Surplus (Deficit)	\$ -	\$ 1,605,641	\$ 1,464,570	\$ 1,378,666	\$ 1,641,176
Proposed Debt Issuance	\$ -	\$ 15,230,000	\$ 42,175,000	\$ 10,805,000	\$ -
Projected Debt Coverage Ratio	2.73x	2.61x	2.69x	2.75x	3.15x
Projected Fund Balance	21.1%	21.7%	21.8%	21.3%	21.4%
Projected Days Cash on Hand	132	134	135	134	134
Projected Equity/Capitalization	76%	76%	71%	71%	73%
Projected Typical Residential Bill ⁽¹⁾	⁾ \$247.81	\$253.03	\$259.84	\$269.79	\$280.66

⁽¹⁾ With electric, water, sewer and gas service; includes rate adjustments but does not include purchased gas adjustments



Electric Residential Five Year Plan

Description	Existing	g Proposed Rates									
Description	Rates	2018	2019	2020	2021	2022					
Base Facilities Charge	\$ 15.00	\$ 17.00	\$ 19.00	\$ 21.00	\$ 21.21	\$ 21.63					
Energy Charge (cents/kWh)											
All kWh	10.014	9.814	9.614	9.414	9.665	9.939					
Average Bill @ 1000 kWh*	\$ 109.31	\$ 109.31	\$ 109.31	\$ 109.31	\$ 112.03	\$ 115.19					
* Includes Load Management Credit											



Electric Fund - Long-term Financial Forecast

		<u>2017-2018</u>		<u>2018-2019</u>		2019-2020		2020-2021		2021-2022
Budgeted Revenue	\$ 1	173,302,928	\$:	172,876,421	\$	173,709,798	\$:	178,297,821	\$ 1	183,675,974
Transfer from Rate Stabilization		-		-		800,000		2,200,000		1,500,000
Budgeted Expenditures	(1	160,960,041)	(:	161,655,354)	(164,179,924)	(:	169,536,545)	(1	174,046,944)
Debt Service		(3,089,614)		(3,927,411)		(4,087,157)		(4,659,678)		(4,642,519)
City Turnover		(5,053,273)		(5,162,326)		(5,273,799)		(5,387,748)		(5,504,231)
Transfer to Rate Stabilization		(1,200,000)		(1,000,000)		-		-		-
Transfer to Capital Projects		(3,000,000)		-		-		-		<u>-</u>
Projected Surplus (Deficit)	\$	-	\$	1,131,330	\$	968,918	\$	913,850	\$	982,280
Proposed Debt Issuance	\$	-	\$	8,376,500	\$	12,542,403	\$	5,942,750	\$	-
Projected Debt Coverage Ratio		6.2x		4.53x		4.02x		3.36x		3.58x
Projected Fund Balance		18.3%		19.0%		19.3%		18.9%		18.7%
Projected Days Cash on Hand		115		117		117		116		115
Projected Equity/Capitalization		80%		78%		73%		71%		72%
Rate Adjustments										
Current Forecast		0.0%		0.0%		0.0%		2.5%		2.8%
Projected Typical Residential Bill (1)	\$109.31		\$109.31		\$109.31		\$112.03		\$115.19
Last Year's Forecast		0.0%		0.0%		0.0%		0.0%		NA

⁽¹⁾Annualized bill based on usage of 1,000 kWh per month



Water Fund - Long-term Financial Forecast

Water Falla Long terminimuncian orecast								
3	<u>2017-2018</u>		<u>2019-2020</u>	<u>2020-2021</u>	<u>2021-2022</u>			
Budgeted Revenue	\$ 19,661,270	\$ 20,955,018	\$ 22,450,680	\$ 23,716,904	\$ 25,210,716			
Budgeted Expenditures	(14,606,584)	(15,141,943)	(15,604,622)	(16,082,092)	(16,574,816)			
Debt Service	(3,454,686)	(3,446,236)	(3,697,784)	(3,385,987)	(2,806,951)			
Transfer to Capital Projects	(1,600,000)	(1,600,000)	(2,400,000)	(3,500,000)	(5,100,000)			
Transfer to Designated Reserve	-	(600,000)	(600,000)	(600,000)	(600,000)			
Projected Surplus (Deficit)	\$ -	\$ 166,839	\$ 148,274	\$ 148,825	\$ 128,949			
Proposed Debt Issuance	\$ -	\$ 2,284,500	\$ 13,118,835	\$ 1,620,750	\$ -			
Projected Debt Coverage Ratio	1.84x	2.03x	2.23x	2.64x	3.55x			
Projected Fund Balance	23.4%	25.8%	26.9%	28.1%	28.7%			
Projected Days Cash on Hand	174	185	199	212	223			
Projected Equity/Capitalization	78%	78%	71%	72%	74%			
Rate Adjustments								
Current Forecast	0.0%	6.4%	6.4%	6.4%	6.4%			
Projected Typical Residential Bill (1)	\$31.80	\$33.82	\$35.99	\$38.28	\$40.74			
Last Year's Forecast	7.4%	8.6%	8.6%	8.6%	NA			

⁽¹⁾ Based on usage of 6,000 gallons per month

Sewer Fund - Long-term Financial Forecast

	2017-2018	2018-2019	2019-2020	2020-2021	2021-2022
Budgeted Revenue	\$ 22,543,042	\$ 24,273,063	\$ 26,191,651	\$ 28,091,788	\$ 30,201,828
Budgeted Expenditures	(15,148,429)	(15,370,167)	(15,849,365)	(16,344,034)	(16,854,664)
Debt Service	(6,394,613)	(6,246,446)	(6,025,287)	(5,669,911)	(5,462,692)
Transfer to Capital Projects	(1,000,000)	(1,600,000)	(3,300,000)	(5,000,000)	(6,800,000)
Transfer to Designated Reserve	-	(800,000)	(800,000)	(800,000)	(800,000)
Projected Surplus (Deficit)	\$ -	\$ 256,450	\$ 216,999	\$ 277,843	\$ 284,472
Proposed Debt Issuance	\$ -	\$ 2,284,500	\$ 8,965,030	\$ 1,620,750	\$ -
Projected Debt Coverage Ratio	1.38x	1.62x	1.94x	2.31x	2.69x
Projected Fund Balance	22.8%	26.1%	27.7%	29.4%	30.5%
Projected Days Cash on Hand	170	191	211	231	249
Projected Equity/Capitalization	70%	72%	70%	72%	75%
Rate Adjustments					
Current Forecast	0.0%	7.4%	7.4%	7.4%	7.4%
Projected Typical Residential Bill (1)	\$43.45	\$46.65	\$50.12	\$53.83	\$57.81
Last Year's Forecast	8.4%	8.5%	8.5%	8.4%	NA

⁽¹⁾ Based on usage of 6,000 gallons of water per month



Gas Fund - Long-term Financial Forecast

	<u>2017-2018</u>	<u>2018-2019</u>	2019-2020	2020-2021	2021-2022
Budgeted Revenue	\$ 34,034,533	\$ 34,248,832	\$ 35,103,852	\$ 35,828,629	\$ 36,614,560
Appropriated Fund Balance	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
Budgeted Expenditures	(31,061,346)	(31,097,767)	(31,702,445)	(32,194,978)	(32,694,372)
Debt Service	(1,374,531)	(1,469,414)	(1,607,786)	(1,898,996)	(1,944,276)
City Turnover	(1,598,656)	(1,630,629)	(1,663,242)	(1,696,507)	(1,730,437)
Transfer to Rate Stabilization	(250,000)	(250,000)	(250,000)	(250,000)	(250,000)
Transfer to Capital Projects	(750,000)	(750,000)	(750,000)	(750,000)	(750,000)
Projected Surplus (Deficit)	\$ -	\$ 51,022	\$ 130,379	\$ 38,148	\$ 245,475
Proposed Debt Issuance	\$ -	\$ 2,284,500	\$ 7,548,732	\$ 1,620,750	\$ -
Projected Debt Coverage Ratio	3.47x	3.19x	3.19x	2.77x	2.87x
Projected Fund Balance	32.8%	29.6%	26.4%	23.0%	23.1%
Projected Days Cash on Hand	185	171	158	144	133
Projected Equity/Capitalization	78%	77%	70%	69%	70%
Rate Adjustments					
Current Forecast	0.0%	0.0%	1.8%	1.9%	1.9%
Projected Typical Residential Bill	\$63.25	\$63.25	\$64.42	\$65.65	\$66.92
Last Year's Forecast ⁽²⁾	1.6%	1.8%	1.8%	1.8%	NA

⁽¹⁾ Based on usage of 50 ccf per month; does not include purchased gas adjustments

Summary

- Fiscal Year 2016-17:
 - All funds are balanced
- Proposed FY 17-18 Budget
 - Prioritizing capital investments, improving efficiencies, and managing expenditures to provide safe, reliable utility services at the lowest reasonable cost, with exceptional customer service.
 - All funds are balanced with lower rate adjustments than last year's forecast
 - Recommendations
 - Rate adjustments effective July 1, 2017
 - Electric rate adjustment -0.0%
 - April 1, 2017 (3.5%) rate reduction, (\$4.00) per month decrease for typical residential customer
 - Water rate adjustment deferred 0.0%
 - Sewer rate adjustment deferred 0.0%
 - Gas rate adjustment deferred 0.0%



Proposed FY 2017-18 Budget

City Council Meeting May 11, 2017

City Council Meeting

May 11, 2017

